



Ohio Department of Natural Resources

JOHN R. KASICH, GOVERNOR

JAMES ZEHRINGER, DIRECTOR

July 22, 2016

Richard J. Simmers, Chief
Division of Oil and Gas Resources Management
2045 Morse Road, Building F-2
Columbus, Ohio 43229-6693
Phone: (614) 265-6922; Fax: (614) 265-6910

Hilltop Speedway
10313 Black Orrville Road
Orrville, Ohio 44667

RE: Surface application of Brine - for dust control to race track and private parking lots and similar surfaces at Hilltop Speedway, 2927 County Road 150, Millersburg Ohio 44654.

To whom it may concern:

On July 19, 2016, the Division of Oil and Gas Resources Management received a copy of the resolution adopted by the **Holmes County Commissioners** approving your plan for the spreading of brine on above referenced property. The Division has determined that the plan, as approved, complies with the requirements of O.R.C. chapter 1509 and the Division rules. This plan expires one year (**July 11, 2017**) from the date in which the County Commissioners passed the resolution and must be renewed each year by the County Commissioners to remain in effect.

Enclosed is Form 15: "Surface Application Annual Report". Section 1509.226 (F) of the Ohio Revised Code requires that person who have filed plans for brine application file this report annually with the Division of Oil and Gas Resources Management. Please duplicate the form as needed. **This report is due on or before April 15.**

If you have any questions regarding this matter, please feel free to contact me at (614) 265-6933.

Sincerely,

Kenny Brown
Geologist
Underground Injection Control Section
Division of Oil and Gas Resources Management
2045 Morse Road, Bldg. F-2
Columbus, Ohio 43229-6693

Cc: Holmes County Commissioners
North West Regional Office
File

**Spreading Resolutions
Checklist**

Resolution submitted by:

County: HOLMES

Township: _____

Other (specify): PRIVATE PLAN FOR DUST CONTROL-- NEW

Date passed: 7 / 11 / 2016 Date submitted: 7 / 19 / 2016

Public hearing held? (circle one) Yes or No Date held: 7 / 11 / 2016

Resolution (circle one) allows/prohibits spreading.

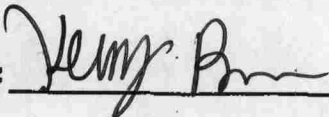
Minimum statutory requirements met: (circle one) Yes or No

If No, list the requirements not met and date response was sent to applicant: / /

Special conditions added to the resolution:

LOCATION: BRINE SPREADING ON THE HILLTOP SPEEDWAY,
2927 COUNTY ROAD 150, MILLERSBURG, OHIO 44654.

TRANSPORTER: B & J DRILLING, UIC # 42 SOURCE OF BRINE:
VERTICAL BRINE HAULLED BY B & J

Resolution reviewed by:  Date: 7/22/2016



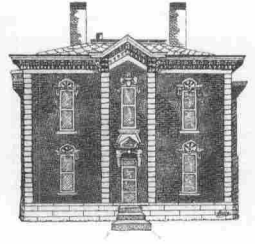
HOLMES COUNTY COMMISSIONERS

2 COURT STREET, SUITE 14

MILLERSBURG, OHIO 44654-2001

PHONE (330) 674-0286 FAX (330) 674-0566

E-MAIL: HCC@CO.HOLMES.OH.US



July 11, 2016

Thomas E. Tomastik, Geologist
Division of Mineral Resources Management
2045 Morse Road, Bldg. H-3
Columbus, Ohio 43224-6693

RE: Brine Spray Permit

Enclosed please find the completed documentation for the following:

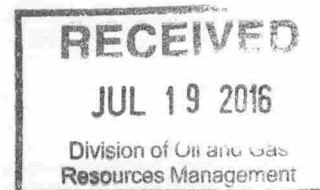
Resolution # 07-11-16-1
Hilltop Speedway, LLC
2927 County Road 150
Millersburg, Ohio 44654

Thank you for your attention to this matter.

Sincerely,

Susan L. Haun
Clerk to the Board

Enclosure





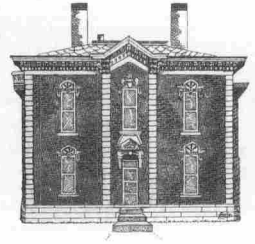
HOLMES COUNTY COMMISSIONERS

2 COURT STREET, SUITE 14

MILLERSBURG, OHIO 44654-2001

PHONE (330) 674-0286 FAX (330) 674-0566

E-MAIL: HCC@CO.HOLMES.OH.US



Resolution # 07-11-16-1

A RESOLUTION PERMITTING THE SURFACE APPLICATION OF BRINE TO ROADS, STREETS, HIGHWAYS, AND OTHER SIMILAR SURFACES PURSUANT TO CHAPTER 1509 OF THE OHIO REVISED CODE

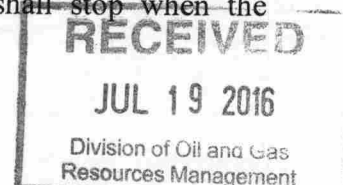
The County Board of Commissioners of Holmes County, Ohio, met in regular session on the 11th day of July, 2016 and Mr. *Miller* moved for the adoption of the following Resolution:

WHEREAS, this Board deems it to be in the best interest of the general public to approve the a permit for the surface application of brine to **Hilltop Speedway, 2927 County Road 150, Millersburg, Ohio, 44654, Holmes County, Ohio for application to apply brine to parking lots and race track for dust control** pursuant to Chapter 1509 of the Revised Code; and; and

WHEREAS, this Board has responsibility for regulating the spreading of brine on surfaces located in Holmes County and owned by private individuals;

THEREFORE BE IT RESOLVED AS FOLLOWS:

1. That the surface application of brine shall be subject to the following standards:
 - a) "Brine" shall mean all saline geological formation water resulting, obtained, or produced in connection with the expiration, drilling, or producing of oil or gas.
 - b) Surface application of brine is permitted only for the purposes of dust or ice control.
 - c) Brine shall not be applied:
 - i) To a water-saturated surface;
 - ii) Directly to vegetation near or adjacent to surfaces being treated;
 - iii) Within twelve feet of structures crossing bodies of water or crossing drainage ditches;
 - iv) Between sundown and sunrise, except for ice control.
 - d) The discharge of brine through the spreader bar shall ~~stop when the~~ application stops.



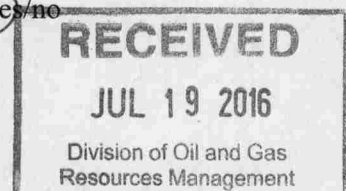
- e) The applicator vehicle shall be moving at least five miles per hour at all times while the brine is being applied. The maximum spreader bar nozzle opening shall be three-eighths of an inch in diameter.
 - f) The maximum uniform application rate of brine shall be three thousand gallons per mile on a twelve-foot wide road or three gallons per sixty square feet on unpaved lots.
 - g) The applicator vehicle discharge valve shall be closed between the brine collection point and the specific surfaces that have been approved for brine application.
 - h) Any valves that provide for tank drainage other than through the spreader bar shall be closed during the brine application and transport.
 - i) The angle of discharge from the applicator vehicle spreader bar shall not be greater than sixty degrees from the perpendicular to the unpaved surface.
 - j) Only the last twenty-five percent of an applicator vehicle's contents shall be allowed to have a pressure greater than atmospheric pressure; therefore, the first seventy-five percent of the applicator vehicle's contents shall be discharged under atmospheric pressure.
 - k) Application will take place **as needed for dust control**.
2. A condition of the permit is that **Hilltop Speedway**, on or before the 15th day of April for each year this permit remains in effect, must submit a yearly report with the following information:
- a) The quantities of brine transported.
 - b) The source and application point.
3. This Resolution shall be effective for one year following the date of its adoption, unless revoked.
4. Brine shall be furnished, transported and applied by: **B & J Drilling UIC#42**.

Mr. *Ault* seconded the motion. Upon call of roll, the vote was as follows:

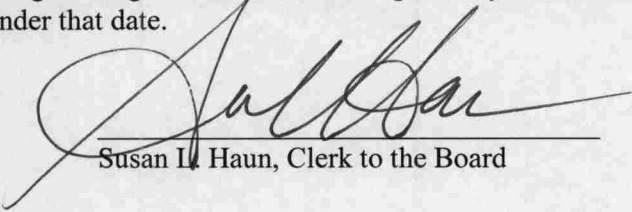
Mr. Eylef *Raymond Eylef* yes/no

Mr. Miller *[Signature]* yes/no

Mr. Ault *[Signature]* yes/no

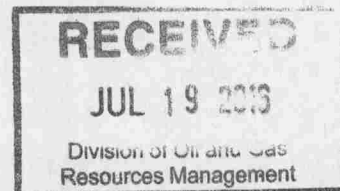


The below signed Clerk to the Board hereby certifies that the preceding Resolution is a true and exact copy of a Resolution adopted during the regular business meeting of July 11, 2016 and recorded in Commissioners Journal 48 under that date.



Susan L. Haun, Clerk to the Board

xc: ODNR
Hilltop Speedway
File: Brine Permit





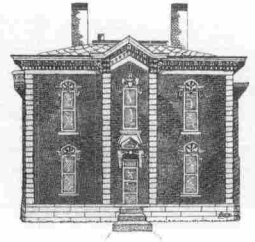
HOLMES COUNTY COMMISSIONERS

2 COURT STREET, SUITE 14

MILLERSBURG, OHIO 44654-2001

PHONE (330) 674-0286 FAX (330) 674-0566

E-MAIL: HCC@CO.HOLMES.OH.US



June 28, 2016

The Bargain Hunter
7368 County Road 623
Millersburg, Ohio 44654

PUBLIC HEARING - BRINE PERMIT

The Holmes County Commissioners have received an application for a brine spray permit for **Hilltop Speedway, LLC, Millersburg, Ohio**. A public hearing will be held to determine the advisability of approving this permit request on the **Monday the 11th day of July, 2016 at 9:45 a.m.**, in the Meeting Room of the Old Jail Office Building, 2 Court Street, Millersburg, Ohio 44654-2001. All persons desiring to attend this hearing and needing assistance or aids please contact this office at the above address or at (330) 674-0286, at least three working days prior to the hearing date. By order of the Holmes County Commissioners.

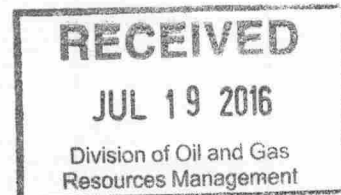
Susan L. Haun, Clerk

Publish Saturday July 04, 2016

Post

Hilltop Speedway

Public Notice File



A00-00199-24503 Brine Permit
HILLTOP SPEEDWAY LLC 11-11
10313 BACK ORRVILLE RD
ORRVILLE, OH 44667-9426

1391

6-12/410
411

6-23-16

DATE

CHECK ARMOR
PAYEE'S OPTION

PAY TO THE
ORDER OF

Holmes County Commissioner

\$ 50.00

fifty

DOLLARS



Security
Features
Detailed on
Back.

PNC BANK

PNC Bank, N.A. 070

FOR

Brine Permit

Adrian Smith

MP

⑆041000124⑆ 4244302556⑆ 1391

Harland Clarke

RECEIVED

JUL 19 2016

Division of Oil and Gas
Resources Management

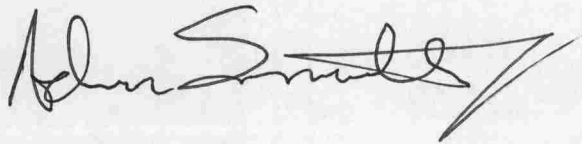
Hilltop speedway LLC
2927 CR 150
Millersburg OH 44654

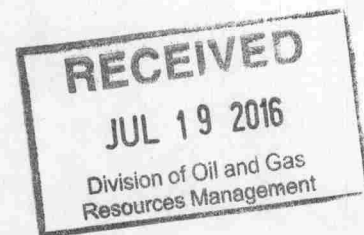
Mailing address: 10313 Back Orrville RD
Orrville OH 44667

Dear Susan

I would like to apply for a brine permit for dust control in parking lot at hilltop speedway. Hauler of brine will be B&J drilling of Danville, UIC# 42.
Enclosed is a check for \$50.

Thank you

 6-24-16





BRINE HAULER ANNUAL REPORT (Form 13)

(REV913)

FOR CALENDAR YEAR ENDING DECEMBER 31, 20 15

REGISTRATION NUMBER: UIC-42

I. NAME: B & j Drilling Company Inc.

ADDRESS: 13911 Millersburg Road
(STREET)

Danville, Ohio 43014
(CITY) (STATE) (ZIP CODE)

PHONE NUMBER: (740) 599-6700
(AREA CODE)

II. SOURCES:

OWNER/OPERATOR	PERMIT NUMBER	COUNTY	QUANTITIES
A. Miller	3539	Knox	50
Aaron Stutz	2366	Knox	150
Aaron Stuz	2541	Knox	10
B & J Disposal	4195	Knox	75
B & J Drilling	2307	Knox	225
B & J Drilling	2983	Knox	190
B & J Drilling	4195	Knox	230
B & J Drilling	3658	Knox	500
B & J Drilling	3709	Knox	270
B & J Drilling	3827	Knox	50
B & J Drilling	2272	Knox	75
B & J Drilling	3867	Knox	105
B & J Drilling	2849	Knox	160
B & J Drilling	3229	Knox	300
B & J Drilling	2713	Knox	85
B & J Drilling	4083	Knox	215
B & J Drilling	3306	Knox	730
B & J Drilling	3573	Knox	145
B & J Drilling	2783	Knox	30
B & J Drilling	Harlett #1	Knox	90
B & J Drilling	3919	Knox	110
B & J Drilling	5426	Coshocton	70
B & J Drilling	5792	Licking	545
B & J Drilling	5819	Knox	70

MUST BE SUBMITTED BY APRIL 15TH FOR THE PRECEEDING CALENDAR YEAR

Total = 49281



BRINE HAULER ANNUAL REPORT (Form 13)

(REV913)

II. SOURCES:

OWNER/OPERATOR	PERMIT NUMBER	COUNTY	QUANTITIES
<i>See Attached</i>			

III. DISPOSAL POINTS:

COUNTY/TOWNSHIP	DISPOSAL METHOD	PERMIT NUMBER (IF INJECTION WELL)	QUANTITIES (Bbls.)
<i>See Attached</i>			

INSTRUCTIONS:

- Item I: Provide requested information.
- Item II: Provide requested information for each well from which brine was collected. A barrel equals 42 U.S. gallons.
- Item III: Provide requested information for each disposal site used. If an injection well is used, the permit number must be listed. A barrel equals 42 U.S. gallons.

NOTE: ADDITIONAL SHEETS, IF NEEDED, MAY BE ATTACHED.

Linda Samples

SIGNATURE OF REGISTERED TRANSPORTER

2-17-16

DATE

SUBMIT TO: Division of Oil and Gas Resources Management
 2045 Morse Road, Building F-2
 Columbus, OH 43229-6693

Owner	Well Permit #	County	Volume
B & J Drilling	2713	Knox	1695
B & J Drilling	4042	Knox	40
B & J Drilling	4083	Knox	225
B & J Drilling	2767	Knox	200
B & J Drilling	2987	Knox	220
B & J Drilling	4049	Knox	115
B & J Drilling	4498	Knox	620
B & J Drilling	1299	Knox	2540
B & J Drilling	4304	Knox	95
B & J Drilling	4447	Knox	975
B & J Drilling	4446	Knox	45
B & J Drilling	2683	Knox	20
B & J Drilling	2924	Knox	200
B & J Drilling	4339	Knox	805
B & J Drilling	2951	Knox	30
B & J Drilling	1989	Knox	75
B & J Drilling	4142	Knox	30
B & J Drilling	1270	Knox	20
Bands	2983	Knox	170
Bands	2927	Knox	30
Bands	2783	Knox	45
Bands	5426	Coshocton	50
Bands	2767	Knox	50
Bands	6136	Coshocton	45
Bands	2930	Knox	15
Bands	3012	Knox	340
Berndt Gros	1270	Knox	40
BiJoe	4444	Knox	190
BiJoe	4191	Knox	230
BiJoe	4575	Knox	230
BiJoe	0761	Richland	560
BiJoe	4201	Knox	160
BiJoe	4206	Knox	160
BiJoe	4293	Knox	260
BiJoe	4241	Knox	700
BiJoe	4170	Knox	155
BiJoe	4272	Knox	630
BiJoe	4039	Knox	470
BiJoe	4207	Knox	560
BiJoe	4190	Knox	150
BiJoe	4099	Knox	205
BiJoe	4224	Knox	590
BiJoe	4225	Knox	285
BiJoe	4525	Knox	290

BiJoe	4275	Knox	394
BiJoe	4563	Knox	160
BiJoe	4226	Knox	1500
BiJoe	4322	Knox	80
BiJoe	4278	Knox	685
BiJoe	4277	Knox	80
BiJoe	4184	Knox	880
BiJoe	4249	Knox	80
BiJoe	4247	Knox	470
BiJoe	4273	Knox	1135
BiJoe	4273	Knox	160
BiJoe	4185	Knox	240
BiJoe	4481	Knox	200
BiJoe	4084	Knox	315
BiJoe	4172	Knox	100
BiJoe	4519	Knox	730
BiJoe	4480	Knox	700
BiJoe	4480	Knox	525
BiJoe	4187	Knox	150
BiJoe	4321	Knox	220
BiJoe	4227	Knox	200
BiJoe	4205	Knox	1235
BiJoe	4221	Knox	400
BiJoe	0766	Richland	40
Bratton Energy	1305	Knox	100
Bratton Energy	1373	Knox	70
Bratton Energy	2073	Knox	150
Bratton Energy	1398	Coshocton	140
Bratton Energy	2055	Knox	150
Buckeye Oil Producing	2253	Knox	50
Cherokee Drilling	3317	Coshocton	50
Cherokee Drilling	Geogg	Coshocton	115
Cherokee Drilling	5523	Holmes	75
Cherokee Drilling	3663	Coshocton	335
Cherokee Drilling	4157	Coshocton	120
Dale Crandell	Crandell	Knox	30
Dave Howell	Howell	Knox	35
Dave Workman	Workman	Knox	160
Don Byers	5581	Holmes	110
Don Frantizak	3583	Knox	430
Don Hawk	2215	Knox	70
Doug Mickley (glen)		Knox	80
Dugan Oil & Gas	2202	Knox	40
EKCJFD	Station #2	Knox	5
Elkhead	3838	Knox	40
Elkhead	5711	Coshocton	30

Elkhead	2274	Knox	155
Elkhead	5714	Coshocton	65
Elkhead	1888	Knox	85
Elkhead	2825	Knox	100
Elkhead	Carter	Knox	70
Elkhead	2130	Knox	250
Elkhead	3812	Knox	375
Elkhead	3582	Knox	75
Elkhead	1818	Knox	315
Elkhead	1856	Knox	450
Elkhead	1890	Knox	210
Elkhead	2937	Coshocton	50
Elkhead	1888	Knox	65
Elkhead	2174	Knox	240
Elkhead	4028	Knox	160
Elkhead	3148	Knox	120
Elkhead	2651	Knox	345
Elkhead	5595	Coshocton	35
Elkhead	1943	Knox	150
Elkhead	3844	Knox	155
Elkhead	Stumbaugh	Knox	50
Elkhead	3007	Knox	665
Elkhead	4033	Knox	620
Elkhead	3764	Knox	210
Elkhead	3874	Knox	120
Franklin Oil & Gas	4133	Knox	240
Fred Stephens	3965	Knox	75
Gerald Farmer	Farmer #2	Knox	150
Gordon Griffin	2585	Knox	75
H & D Drilling	5553	Coshocton	230
H & D Drilling	2050	Coshocton	160
H.& D Drilling	5553	Coshocton	80
H.I. Smith	4864	Coshocton	55
H.I. Smith	4051	Knox	255
H.I. Smith	2778	Coshocton	50
H.I. Smith	2149	Holmes	30
H.I. Smith	6099	Coshocton	5
H.I. Smith	3414	Coshocton	35
H.I. Smith	5834	Coshocton	160
H.I. Smith	1852	Coshocton	55
H.I. Smith	2165	Coshocton	20
H.I. Smith	3907	Knox	255
H.I. Smith	4087	Coshocton	5
H.I. Smith	4318	Knox	295
H.I. Smith	4354	Coshocton	60
H.I. Smith	4357	Coshocton	25

H.I. Smith	3431	Coshocton	30
H.I. Smith	4081	Knox	1040
H.I. Smith	5587	Coshocton	75
H.I. Smith	6123	Coshocton	295
H.I. Smith	2046	Coshocton	30
Hardesty Production	3425	Knox	70
Hardesty Production	Clutter-Lepley	Knox	30
Hardesty Production	3832	Knox	55
Hardesty Production	2820	Knox	40
Hardesty Production	3315	Knox	80
Henry E. Troyer	Reed	Knox	70
James Samples	4287	Knox	50
James Samples	2124	Knox	10
James Samples	2129	Knox	305
James Samples	1127	Holmes	35
James Samples	Farmer #2	Knox	575
James Samples	2612	Knox	470
James Samples	2983	Knox	35
James Samples	Mortine	Knox	35
James Samples	7224	Coshocton	65
James Samples	4400	Knox	30
James Samples	Samples #1	Holmes	30
James Samples	4611	Knox	185
James Samples	2277	Knox	40
James Samples	2176	Knox	140
James Samples	3085	Knox	35
James Samples	Smith #2	Knox	80
James Samples	4522	Knox	320
James Samples	Workman	Knox	160
Jim Wray	7029	Coshocton	70
John F. Williams	3653	Knox	240
K & D Oil & Gas	4458	Knox	390
KenOil	3254	Holmes	70
KenOil	4810	Coshocton	520
KenOil	6617	Coshocton	40
KenOil	2988	Coshocton	655
KenOil	5564	Coshocton	15
KenOil	4612	Knox	520
Kenoil	3356	Coshocton	60
KenOil	1604	Coshocton	160
Kenoil	5284	Coshocton	100
Kenoil	5658	Coshocton	60
KenOil	5365	Coshocton	15
KenOil	0595	Coshocton	175
Kenoil	1132	Coshocton	35
Kenoil	4890	Coshocton	35

Kenoil	550	Coshocton	60
KenOil	2516	Coshocton	140
KenOil/Mason Production	3121	Coshocton	20
KenOil/Mason Production	Smith	Coshocton	10
Kevin Kidwell	Kidwell Family Trust	Knox	125
Knox Energy	2198	Knox	58
Knox Energy	7215	Coshocton	302
Knox Energy	4341	Knox	68
Knox Energy	3421	Knox	149
L & L Wells	Hawkins	Holmes	75
Leon Locke	Locke	Coshocton	135
Lester McKee	Gingrich	Knox	50
Lester McKee	McKee #1	Knox	50
Mason Drilling	7017	Coshocton	75
Mason Drilling	3275	Knox	75
Mason Pro/Kenoil	3380	Coshocton	45
Mason Pro/Kenoil	4037	Coshocton	10
Mason Pro/Kenoil	6732	Coshocton	220
Mason Pro/Kenoil	6539	Coshocton	20
Mason Pro/Kenoil	6593	Coshocton	110
Mason Pro/Kenoil	3121	Coshocton	20
Mason Pro/Kenoil	3591	Coshocton	30
Mason Pro/Kenoil	6569	Coshocton	35
Mason Pro/Kenoil	2792	Coshocton	110
Mason Pro/Kenoil	6610	Coshocton	80
Mason Pro/Kenoil	6601	Coshocton	70
Mason Pro/Kenoil	2719	Coshocton	50
Mike Compton	3799	Knox	70
Mike McDonald	4404	Knox	80
Moore Drilling	Sapp #1	Holmes	35
OLTC	2654	Knox	155
OLTC	3821	Knox	80
Rich Wray	4281	Coshocton	60
Ron Endsley	2891	Knox	70
Russell Stackler	Adrian	Knox	40
Russell Stackler	2728	Knox	60
Russell Stackler	Smith	Coshocton	80
Scott Read	3663	Coshocton	40
Stach Enterprises	2959	Coshocton	95
Stach Enterprises	2416	Knox	30
Stach Enterprises	E. Miller	Coshocton	60
Stach Enterprises	4472	Knox	555
Stach Enterprises	Miller	Coshocton	80
Stach Enterprises	Smith	Coshocton	60
Stach Enterprises	Spurgeon	Knox	695
T J's Oil & Gas	3215	Licking	120

T J's Oil & Gas	4615	Licking	75
T J's Oil & Gas	4814	Licking	90
T J's Oil & Gas	4816	Licking	120
T J's Oil & Gas	5026	Licking	75
T J's Oil & Gas	4221	Licking	75
T J's Oil & Gas	5062	Licking	310
T J's Oil & Gas	5062	Licking	310
T J's Oil & Gas	5333	Licking	225
T J's Oil & Gas	McClain-Wise	Licking	70
Tim McKee	2493	Knox	50
Unity	Frye # 1 & #2	Knox	75
Unity	2136	Knox	445
Valentine Byler	2882	Knox	35