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 APR 10 2019
 DIVISION OF OIL & GAS

QUARTERLY REPORT
Solution Mining Project Report (Form 207)

Ohio Department of Natural Resources
 Division of Mineral Resources Management
 2045 Morse Rd., Bldg. H-3
 Columbus, OH 43229-6693

This report must be submitted no later than 45 days after the last day of each quarter. Ending dates for quarters are: 1st - March 31st; 2nd - June 30th; 3rd - September 30th; and 4th - December 31st.

Owner #:	7998	Date:	3/21/2019	
1. Owner name, address & telephone #:		5. Solution Mining Project Number: 1		
BleachTech LLC		6. Section:	13	Lot: 1
19301 Shaker Blvd.		7. Fraction:		Qtr. Twp.:
Cleveland, Ohio 44122		8. Tract/Allot:		
2. County:	Medina			
3. Civil Township:	Guilford			
4. Lease name:	BleachTech			
9. Quarter reporting for:	<input type="checkbox"/> 1 st <input type="checkbox"/> 2 nd <input type="checkbox"/> 3 rd <input checked="" type="checkbox"/> 4 th			
10. Type of report:				
<input checked="" type="checkbox"/> Solution Mining Field or Project Report <input type="checkbox"/> Solution Mining Individual Well Report				
11. For field or project reports indicate number of injection wells and number of extraction wells respectively:				
Injection <u>3</u> Extraction <u>2</u>				
12. List wells within field or project by API - Permit Number. Indicate type whether: Input (I) or Extraction (E).				
	Permit #	Type	Permit #	Type
	3410322493 (Well #1)	Plugged		
	3410325011 (Well #2)	Plugged		
	3410325012 (Well #3)	I		
	3410325029 (Well #4)	I		
	3410325030 (Well #5)	I		
	3410325040 (Well #6)	I		
	3410325052 (Well #7)	E		
<i>Attach additional sheets as needed</i>			<i>Attach additional sheets as needed</i>	
13. When established ranges of concentrations of injected fluids exceed those ranges originally permitted, the analysis of said fluids shall be attached to this report.				
14. If monitoring wells are in use, attach analyses or test results which reflect any influence on underground sources of drinking water from injection operations during this reporting quarter.				
N/A				
15. List the results and attach any documentation of any mechanical integrity tests run on this project during this reporting quarter:				

16. Injection Pressure (PSI) and volumes:					
Month	Days In Operation for the month	Total Volume Injected	Total Volume Withdrawn	Maximum Injection Pressure	Average Daily Injection Pressure
Oct	29.6	1,139,904	873,894	106#	100#
Nov	28.4	1,161,870	856,170	103#	96#
Dec	29.4	1,040,628	889,860	106#	87#

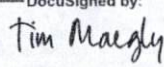
17. List any mechanical failures or downhole problems encountered during the preceding quarter and any corrective action taken and the results of those actions, if applicable:

COMPLETE THIS SECTION DURING THE 4TH QUARTER TO MEET THE ANNUAL REPORTING REQUIREMENTS

18. List volume relationship with respect to injection-extraction ratios for entire operational year.

Month	Gallons of Fluid Injected	Percent of Saturation	Gallons of Fluid Extracted	Percent of Saturation
Jan	681,090	19.1	691,854	25
Feb	881,016	18.0	790,884	25
Mar	769,188	19.6	609,420	25
Apr	727,866	17.9	680,004	25
May	858,696	18.0	1,075,650	25
Jun	882,426	17.0	974,106	25
Jul	932,388	18.6	1,217,028	25
Aug	972,780	19.0	1,601,688	25
Sep	1,697,520	18.5	1,508,160	25
Oct	1,139,904	18.4	873,894	25
Nov	1,161,870	19.7	856,170	25
Dec	1,040,628	19.1	889,860	25
Totals	11,745,372	18.2	11,768,718	25

19. Attach the report on surveying of the monument grid to detect ground surface movement.

DocuSigned by:

 25D87D3AE03A454

 (signature of owner/authorized agent)

3/22/2019

Vice President

 (title)

IF SIGNED BY AUTHORIZED AGENT, A CERTIFIED COPY OF APPOINTMENT OF AGENT MUST BE ATTACHED OR ON FILE WITH THE ODNr, DIVISION OF MINERAL RESOURCES MANAGEMENT.